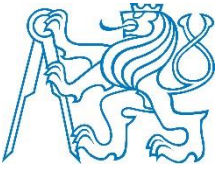
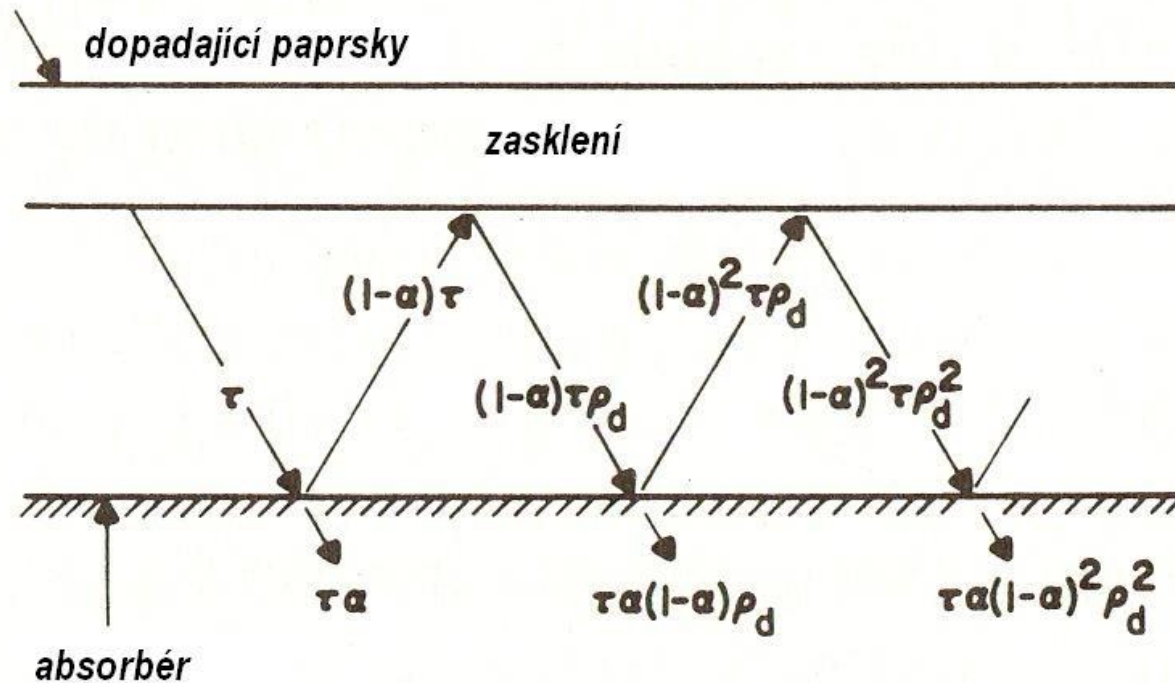


Solar collectors

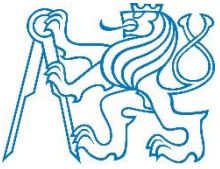
- optical characteristics
- testing and certification



System glazing - absorber



- τ glazing transmittance for solar radiation
- α absorber absorptance for solar radiation
- ρ_d diffuse reflectance (from absorber)

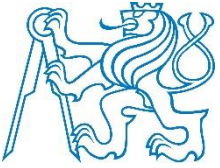


System glazing - absorber

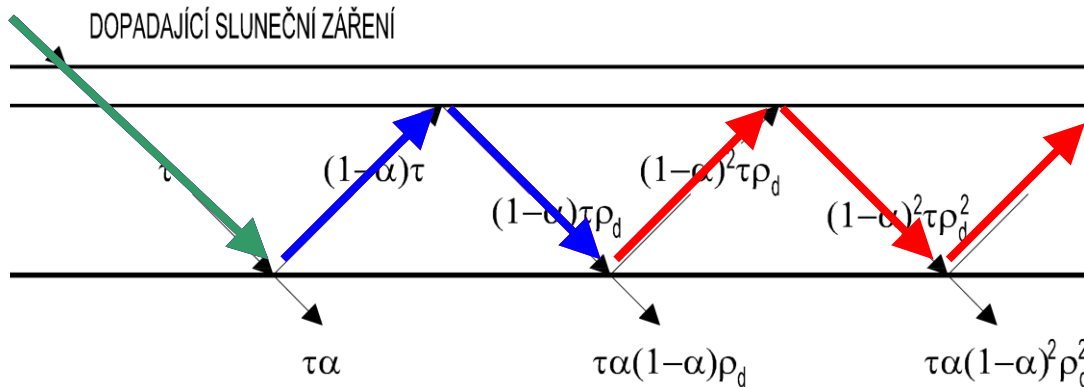
$$(\tau\alpha) = \tau\alpha \sum_{n=0}^{\infty} [(1-\alpha)\rho_d]^n = \frac{\tau\alpha}{1-(1-\alpha)\rho_d}$$

reflectance for diffuse radiation: integration in the range 0 to 90°

simplification: $\rho_d = \rho(60^\circ)$



System glazing - absorber



$$(\tau\alpha) = \tau \cdot \alpha \cdot \sum_{n=0}^{\infty} [(1-\alpha) \cdot \rho_d]^n$$

$$(\tau\alpha) = \tau \cdot \alpha + \tau \cdot \alpha \cdot (1-\alpha) \cdot \rho_d$$

$$(\tau\alpha) = \tau \cdot \alpha$$

example: glass, $n = 1,52$, $K = 10 \text{ m}^{-1}$, $\rho_d = 15 \%$

incidence angle 0°
 $\tau = 0,88$, $\alpha = 0,90$

incidence angle 60°
 $\tau = 0,80$, $\alpha = 0,80$

$$\tau\alpha = 0,792$$

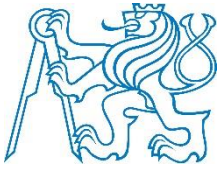
$$(\tau\alpha) = 0,804$$

$$(\tau\alpha) = 0,804$$

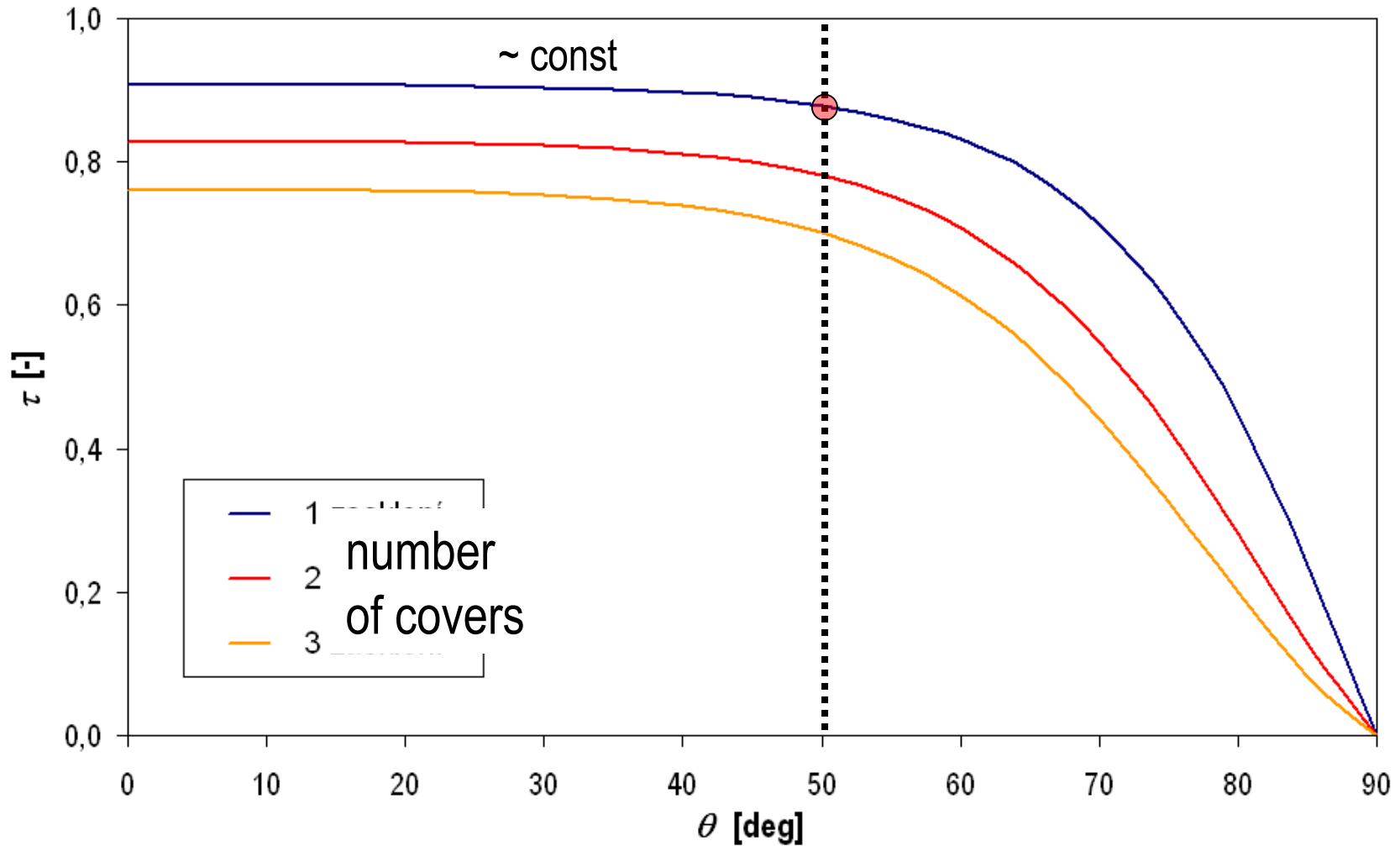
$$\tau\alpha = 0,640$$

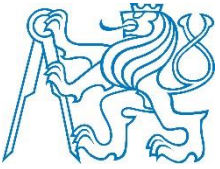
$$(\tau\alpha) = 0,659$$

$$(\tau\alpha) = 0,660$$



Glazing optical properties - transmittance





Incidence angle modifier (K_θ , IAM)

efficiency characteristics apply for normal incidence $\theta = 0^\circ$ x usually $\theta \neq 0^\circ$

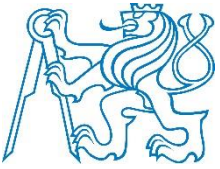
$$\eta(\theta) = \eta_0(\theta) - a_1 \cdot \frac{t_m - t_e}{G} - a_2 \cdot \frac{(t_m - t_e)^2}{G}$$

incidence angle modifier (IAM) – influence of incidence angle on collector efficiency, optical characteristic, angle dependent correction

$$K_\theta = \frac{\eta_0(\theta)}{\eta_0(0^\circ)}$$

symetric collectors: $K_\theta(\theta)$

asymetric collectors: $K_\theta(\theta) = K_L(\theta_L) \cdot K_T(\theta_T)$

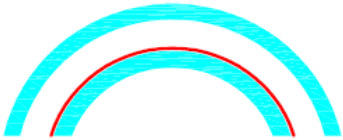


Optical characteristics of collector

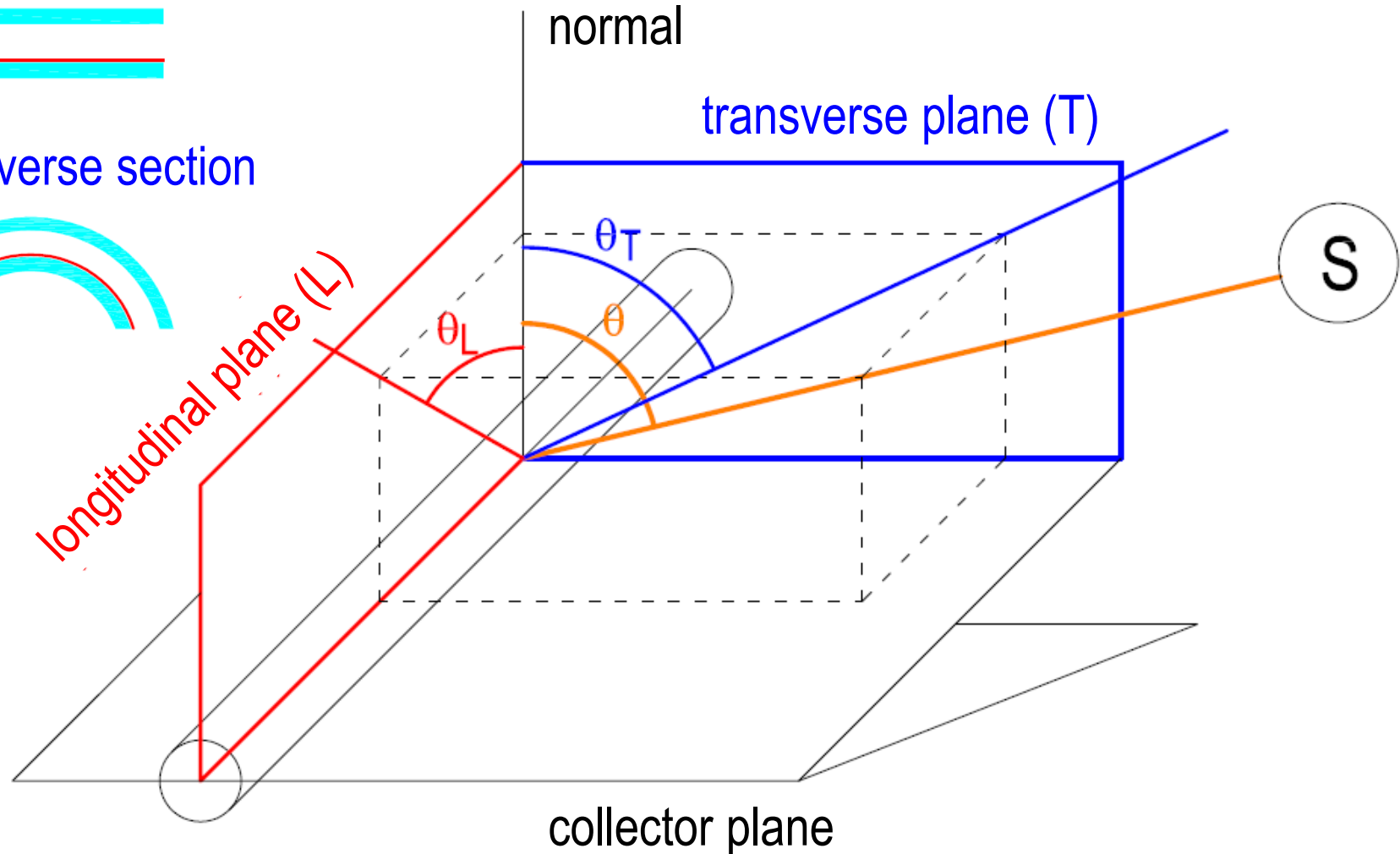
longitudinal section

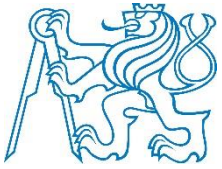


transverse section

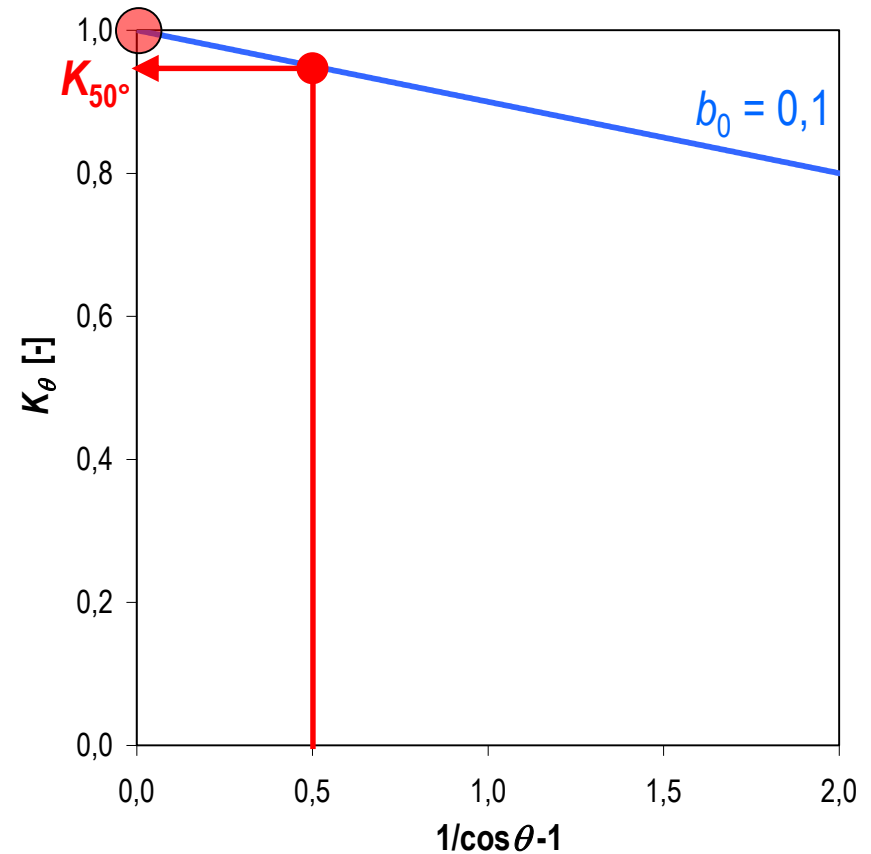
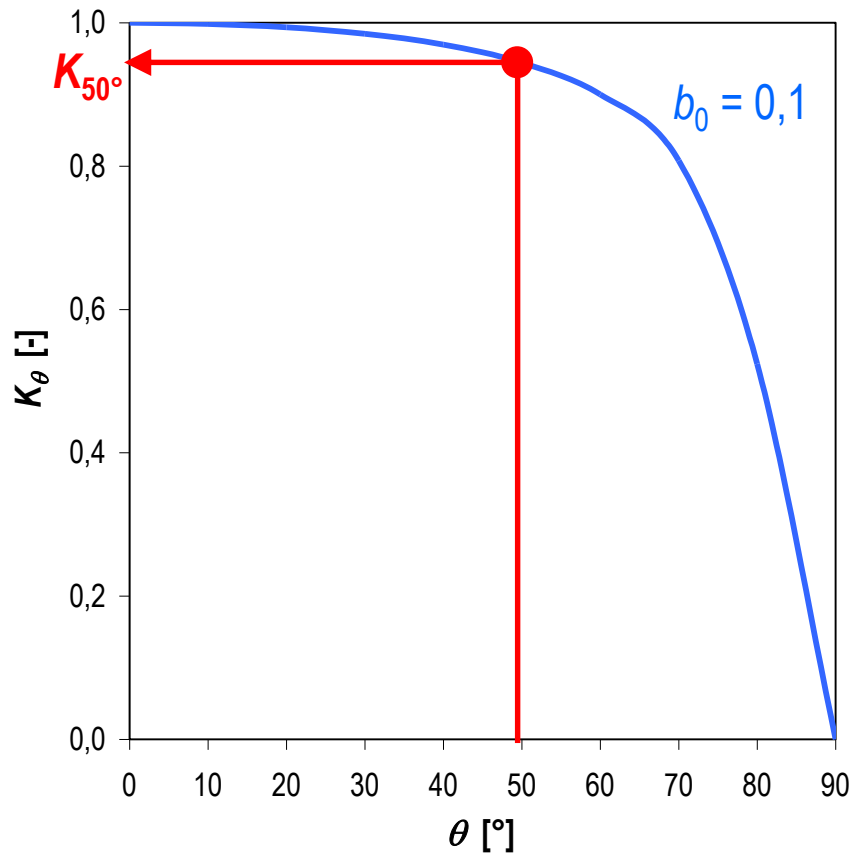


$$K_{\theta} = K_{\theta,L}(\theta_L) \cdot K_{\theta,T}(\theta_T)$$



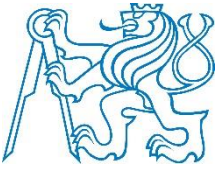


Incidence angle modifier (K_θ , IAM)



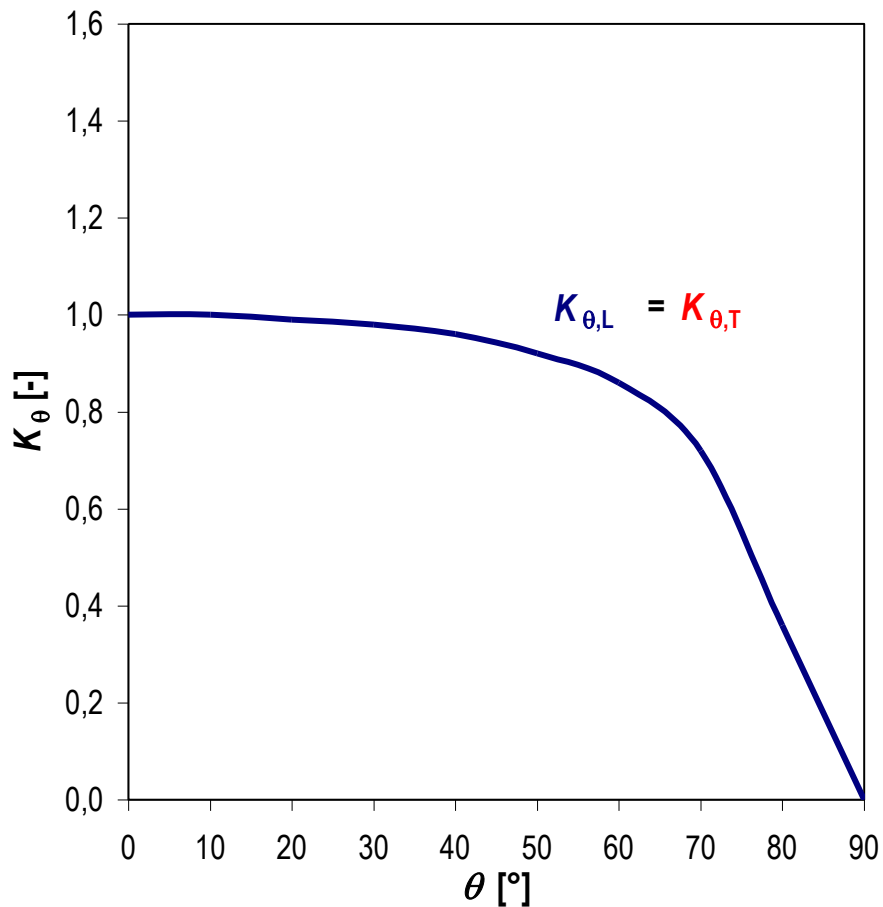
$$K_\theta = 1 - b_0 \cdot \left(\frac{1}{\cos\theta} - 1 \right)$$

only for flat glazings / absorbers

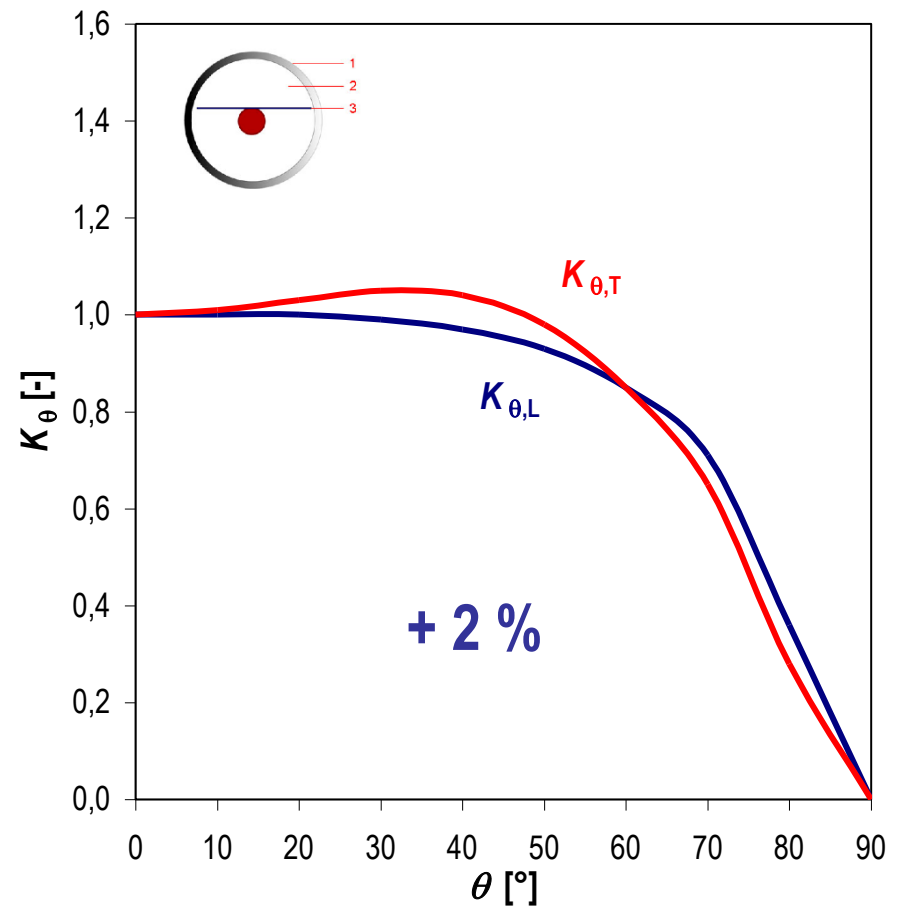


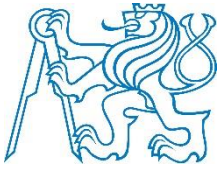
Incidence angle modifier

flat plate collector



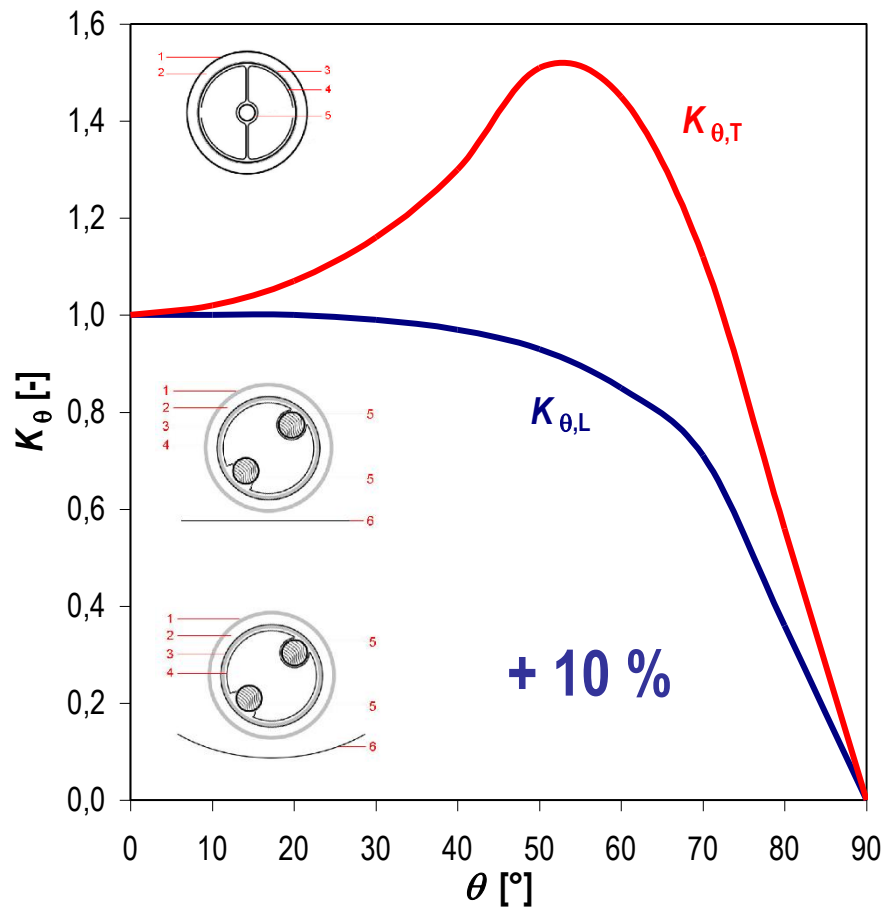
tube collector with flat absorber



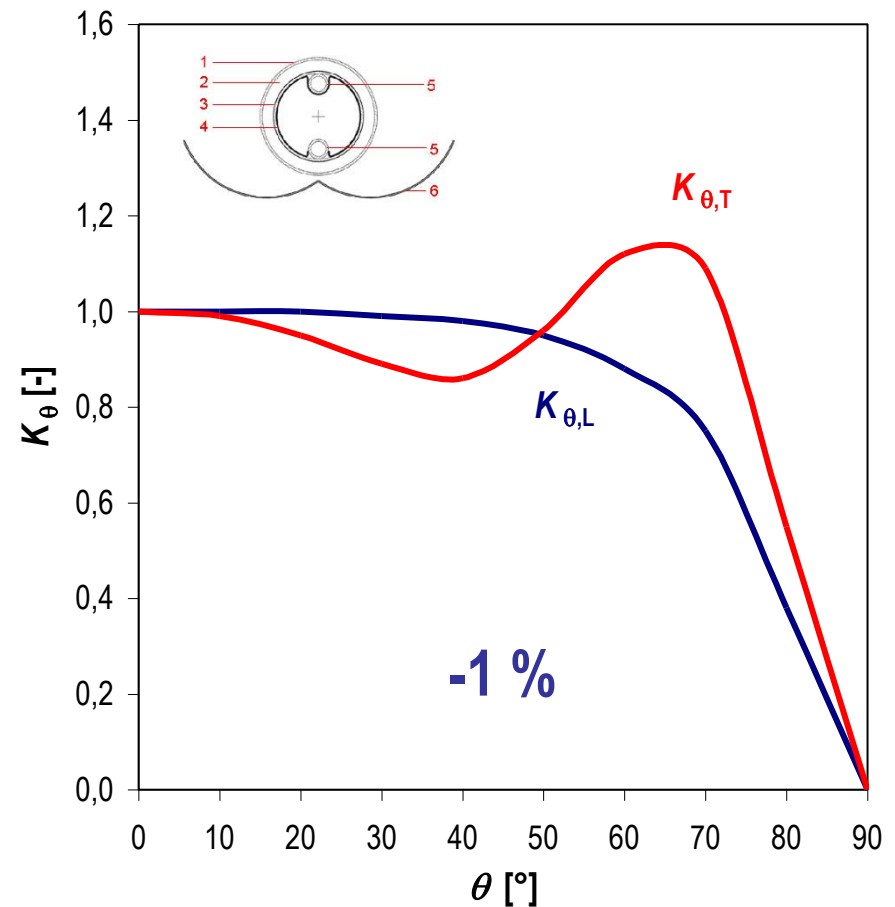


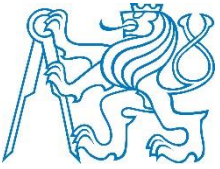
Incidence angle modifier

tube collector with cylindrical absorber (with/without reflector)



tube collector with CPC reflector

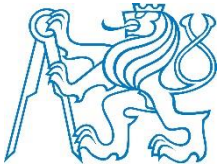




Incidence angle modifier

It is important to :

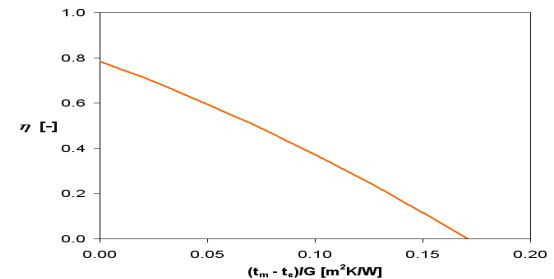
- consider the optical characteristic always as a complex ($K_{\theta}^* \eta_0$)
- high increase of K_{θ} at $50 - 60^\circ$ indicate low η_0
- and vice versa ...



Collector heat output at real conditions

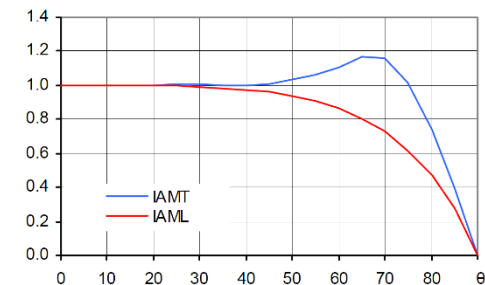
efficiency (heat output) characteristic at normal incidence

$$\eta = \eta_0 - a_1 \cdot \frac{t_m - t_e}{G} - a_2 \cdot \frac{(t_m - t_e)^2}{G}$$



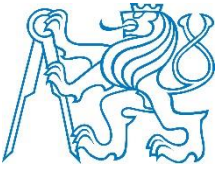
IAM characteristics for other incidence angles (direct, diffuse)

$$K_{\theta,b} = \frac{\eta_0(\theta)}{\eta_0(0^\circ)} \quad K_{\theta,d} = \int_0^{\pi/2} K(\theta) \sin 2\theta d\theta$$

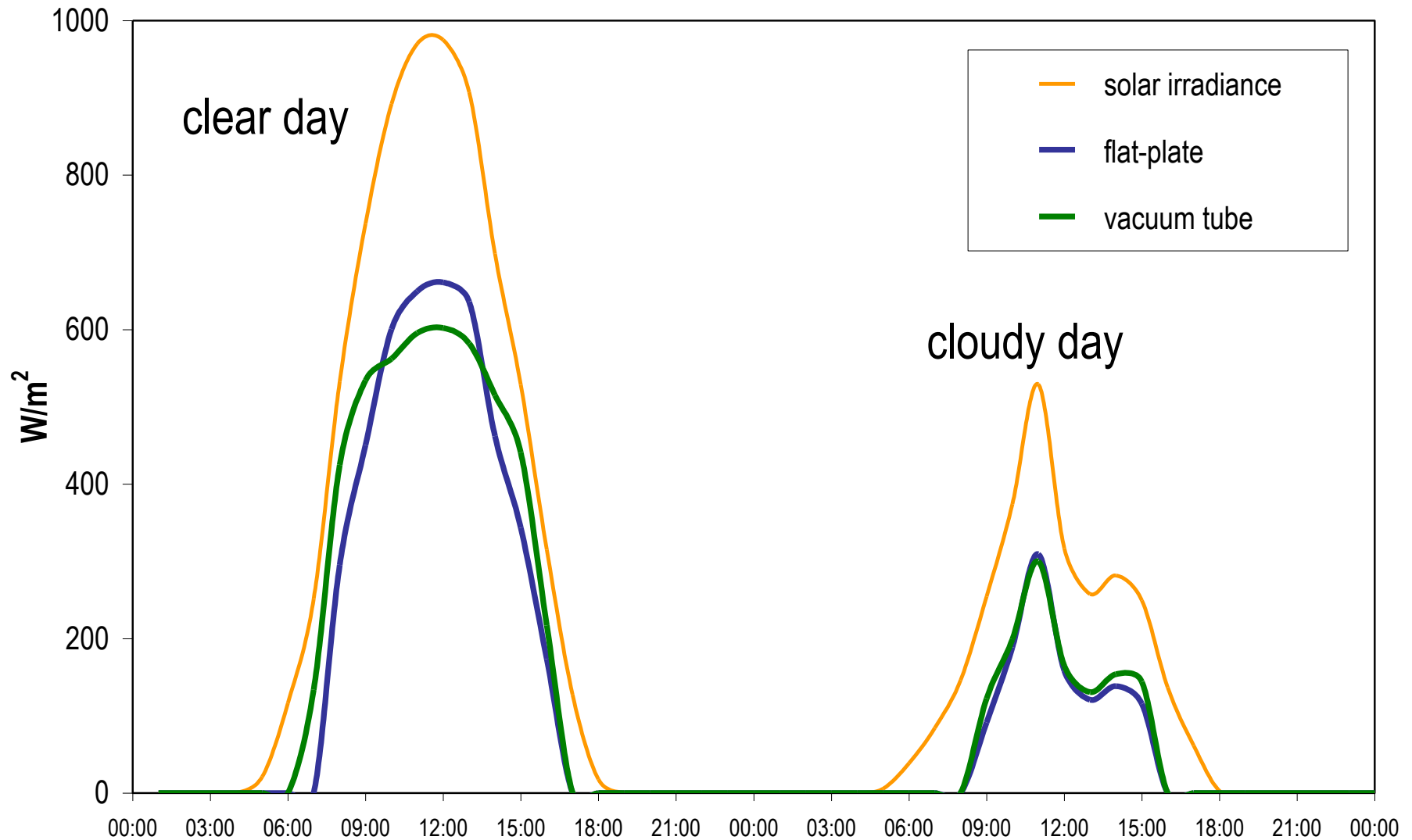


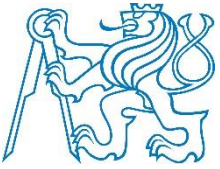
heat output for real conditions (direct and diffuse radiation)

$$\dot{Q}_k = A_a [\eta_0 (K_{\theta,b} G_{b,T} + K_{\theta,d} G_{d,T}) - a_1 (t_m - t_e) - a_2 (t_m - t_e)^2]$$

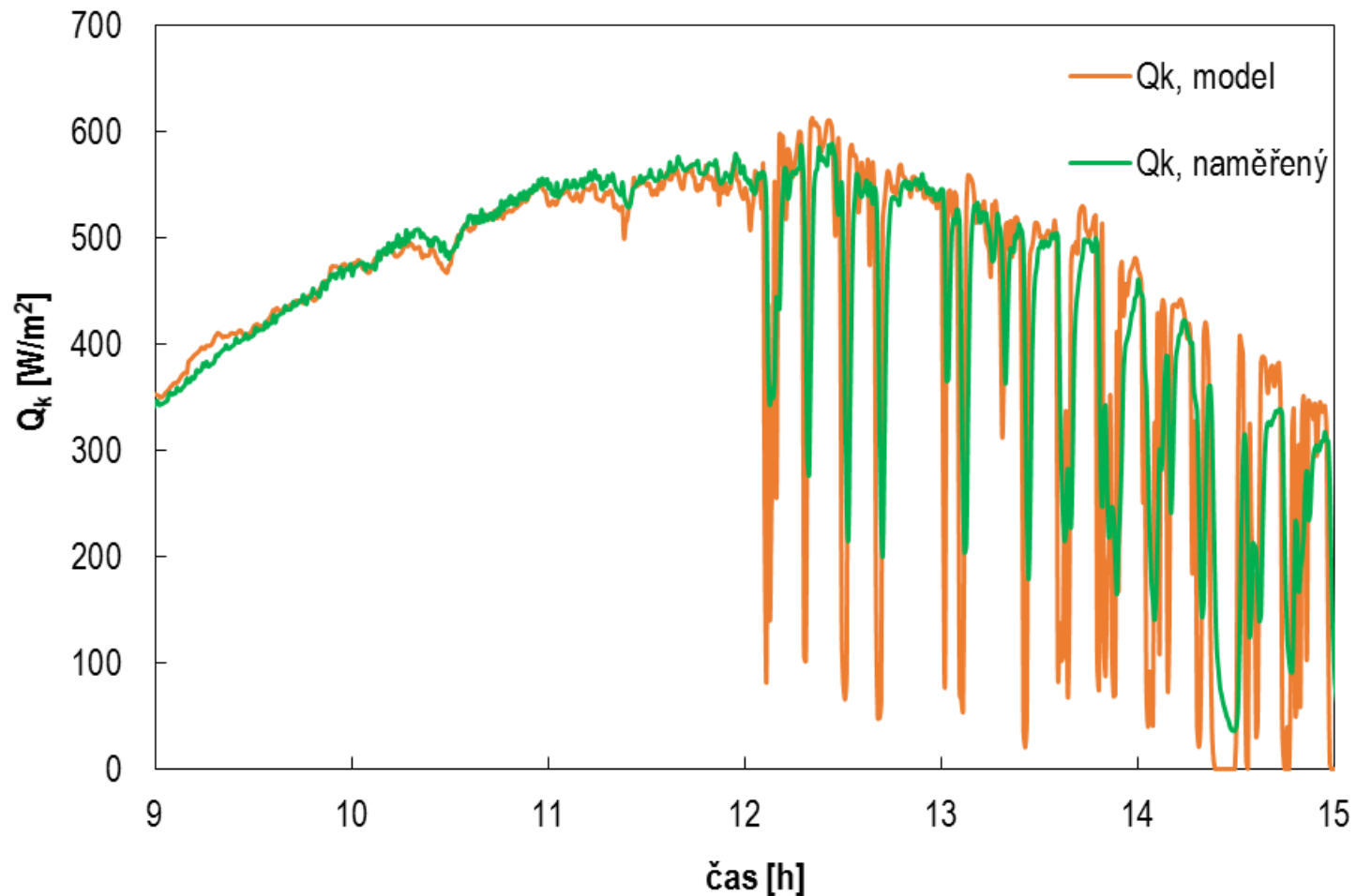


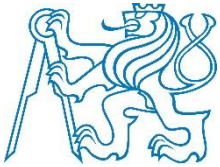
Collector heat output at real conditions





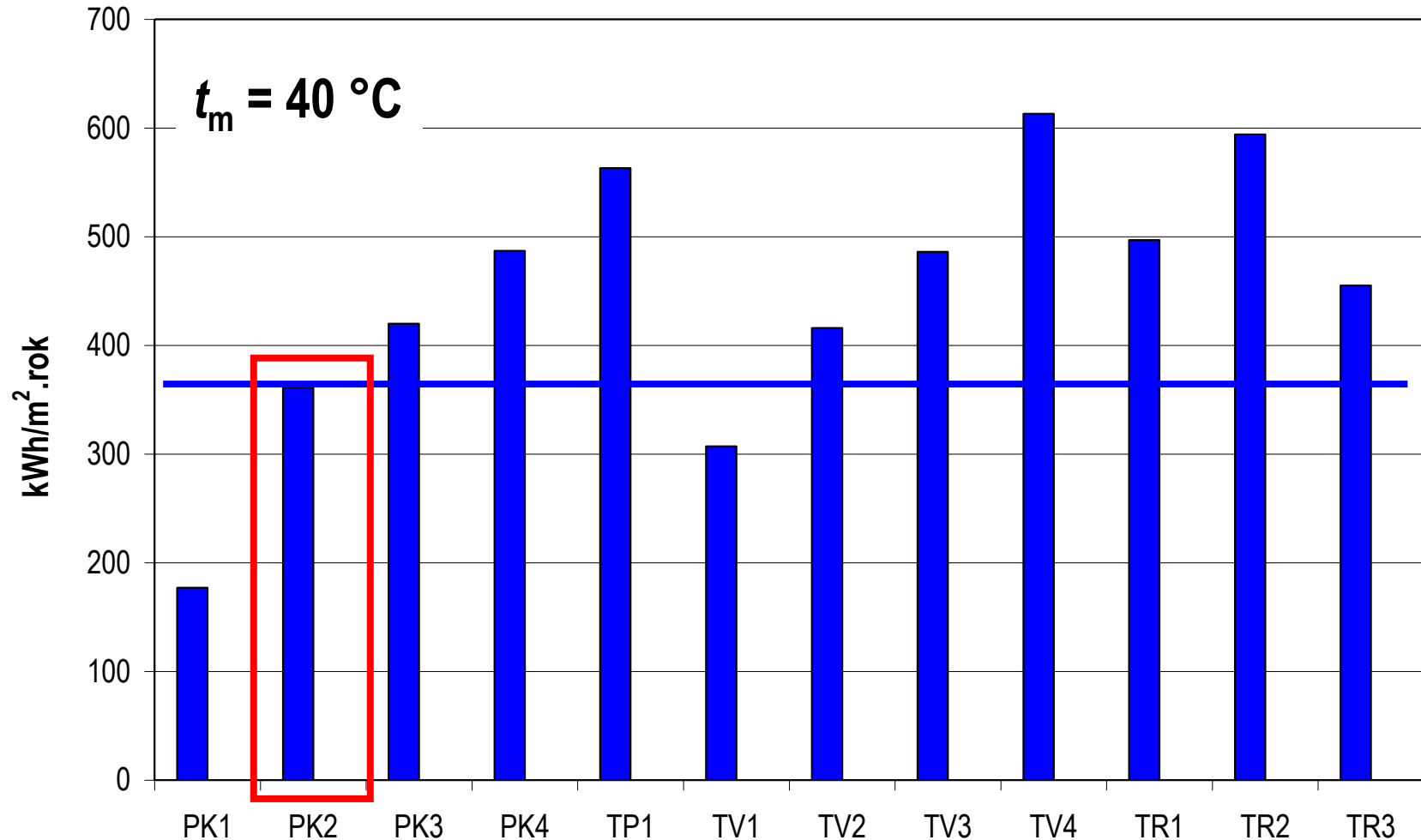
Collector heat output at real conditions

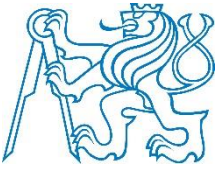




Collector performance – net annual gain

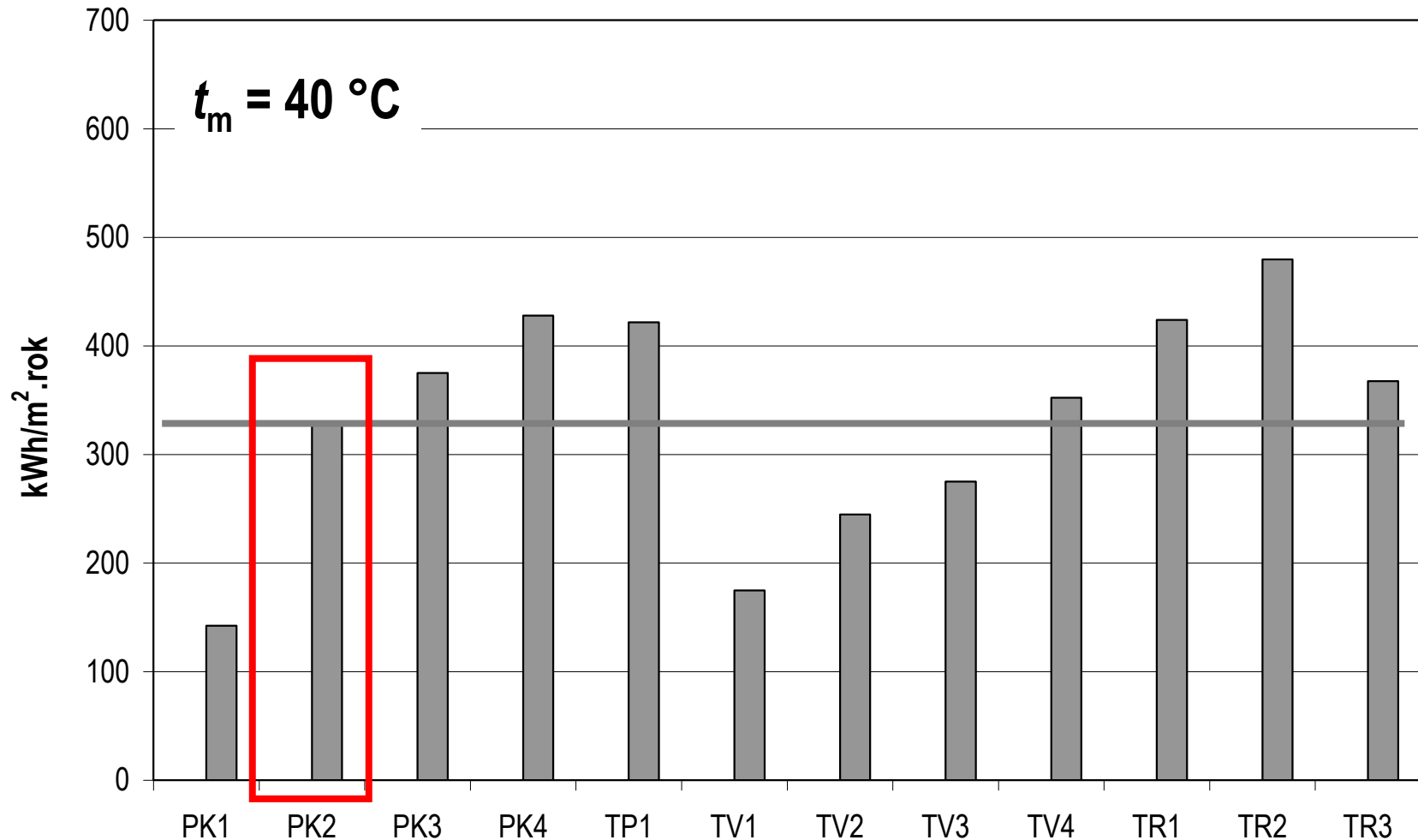
related to aperture area A_a

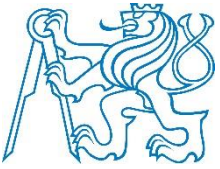




Collector performance – net annual gain

related to gross area A_G

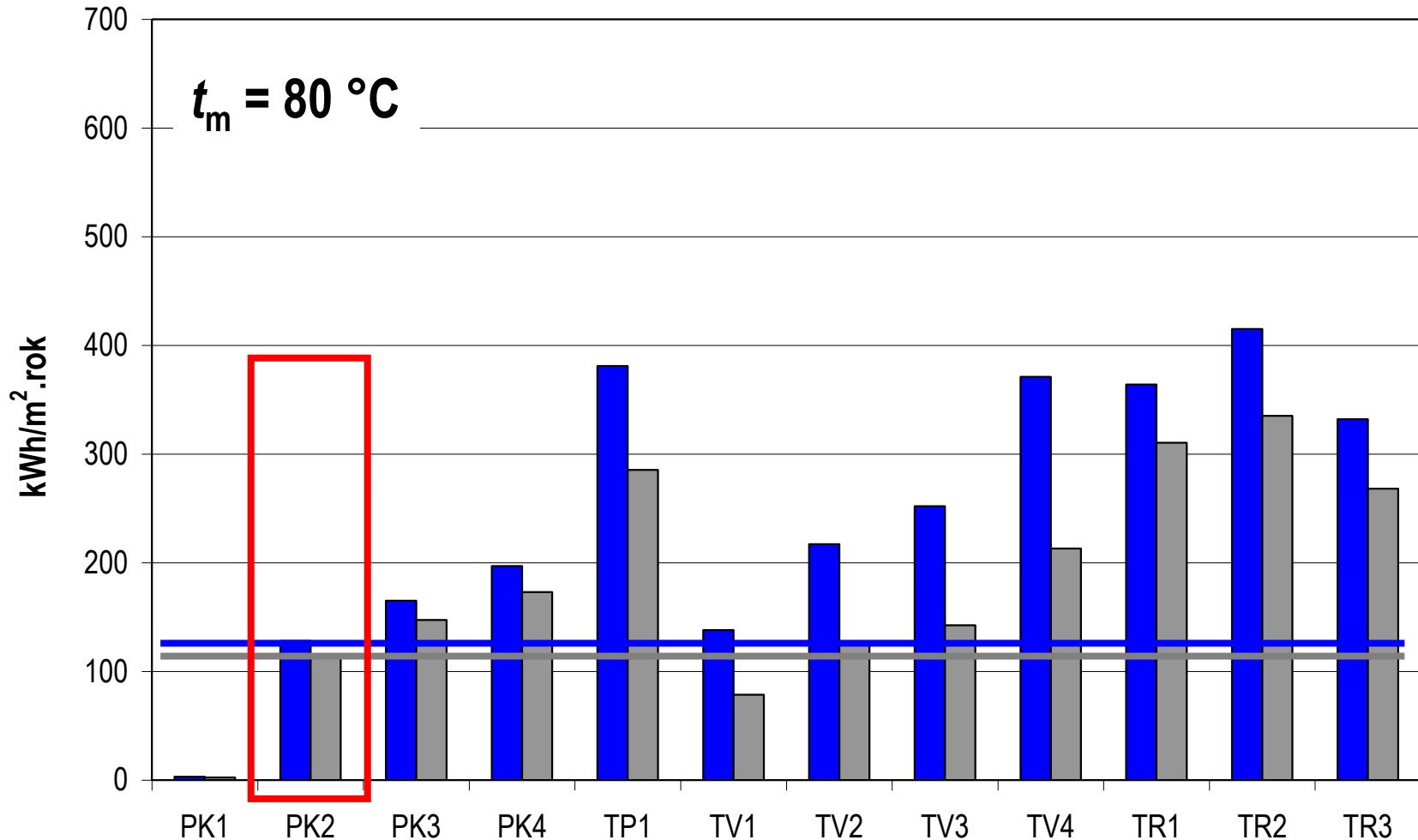


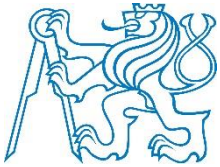


Collector performance – net annual gain

related to aperture area A_a

related to gross area A_G

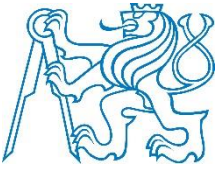




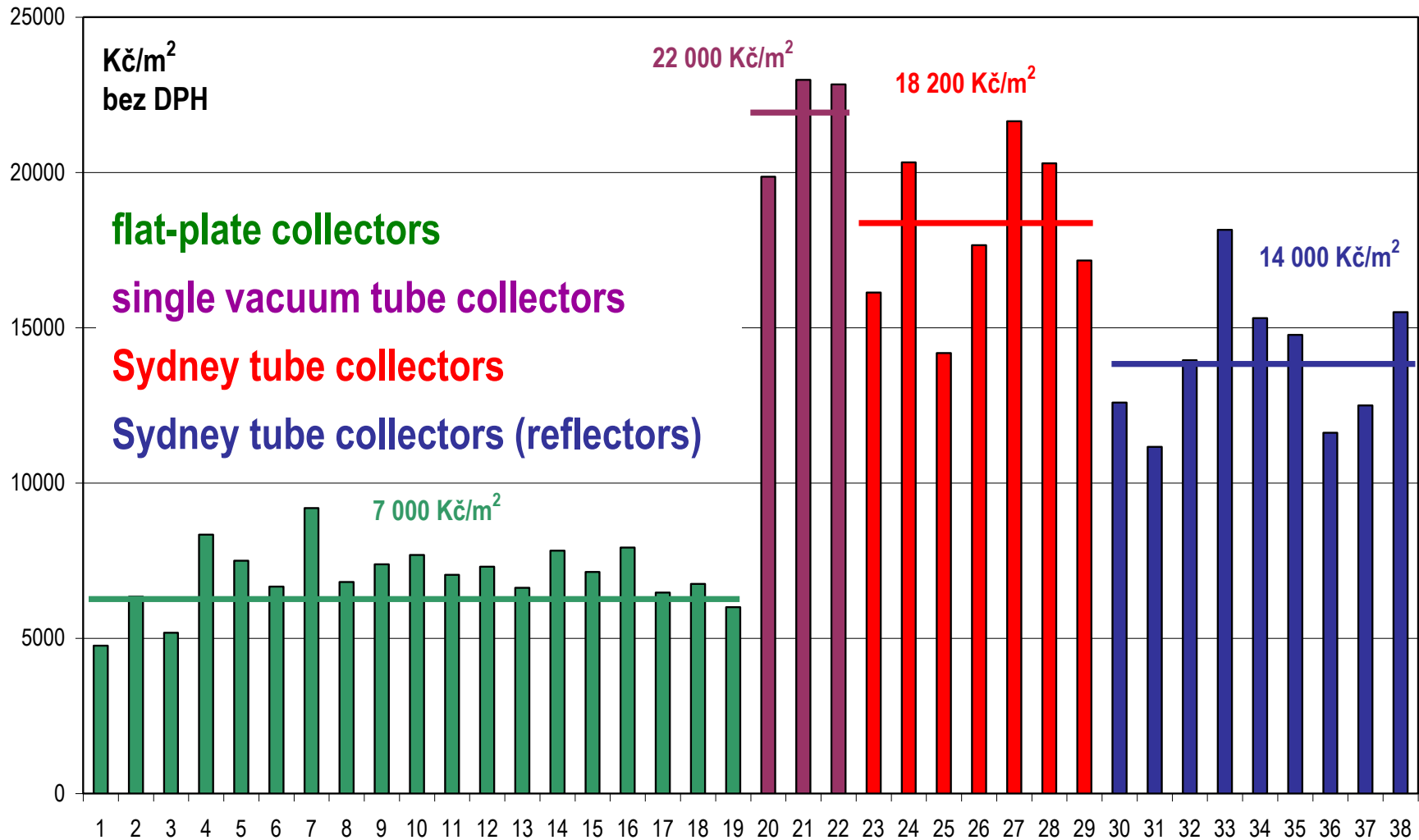
It can't be generalized ...

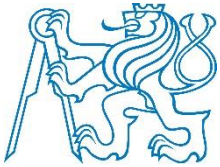
To evaluate suitability of solar collector ...

- **information on type of collector is not sufficient** („flat-plate is best for hot water“, „vacuum tube is the best“, „Sydney tube works under clouds“)
- **efficiency curve indicates but it is not sufficient for detailed comparison**, need for **optical characteristic** (especially for tube collectors!!!)
- need for information on **operation and climate conditions** the collector will work in ...
- what is the **aim of evaluation or comparison** – relating the output to aperture or gross area



... and the price matters



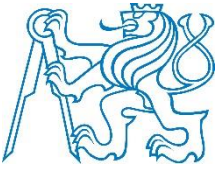


Testing of solar collectors (EN)

- **report on tests in accordance to EN 12975**
 - heat output and efficiency
 - internal pressure
 - high temperature resistance
 - exposure
 - external thermal shock
 - internal thermal shock
 - rain penetration (glazed)
 - mechanical load
 - impact resistance



NO other certificates are needed to approve the properties !



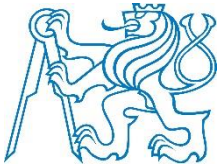
Solar Keymark



Certification quality mark (CEN)

- solar collectors, factory made solar systems
- voluntary **certification** by third party, complex conformity with EN
- it is not a CE mark ! (conformity with EU directive), **not applicable** for usual collectors
- documented production inspection (ISO 9000)
- inspector selects **ANY** collector to be tested from the store or production line
- continuous checks in defined periods
- information: **collector passed ALL tests according to EN 12975-2**

no info, if collector is highly efficient or not, only stability of presented efficiency characteristic for all products under tested designation



Blue angel



Ekologic mark

- for products generally, most known mark in Germany
- for solar collectors: definition of materials, which could be used
- minimum heat gain **525 kWh/m².a** **determined by simulation (!)**

determined in specified solar system model for hot water preparation

storage: volume, insulation thickness, thermal conductivity

pipes: length, diameter, insulation thickness, thermal conductivity

heat demand: amount, temperature and daily profile of hot water

climatic conditions: Würzburg

requirement: collector area set to cover **40 %** of the demand



Simulation model of solar system

